

FILE NOTATIONS

Entered in NID File .✓.....
 Location Map Pinned
 and Indexed .✓.....

Checked by Chief
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

.....

 OS..... PA.....

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log.....
 Electric Logs (No.)
 E..... I..... Dual I Lat..... GR-N..... Micro.....
 Lat..... MI-L..... Sonic.....
 Others.....



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 17544 — Salt Lake City, Utah 84117
Tel.: (801) 582-0313

March 21, 1978

Subject: An Archeological Survey in the San Rafael Desert
Locality in Emery County, Utah

Project: Cabot Corporation, 1978 - Drilling & Pipeline
Operation in Emery County, Utah

Project No.: CC-78-1

Dept. of Interior Permit: 78-Ut-014

To: Gerald Myers, Cabot Corporation, P.O. Box 1101,
Pampa, Texas 79065

Gene Day, BLM District Manager, BLM, Moab Office,
P.O. Box 970, Moab, Utah 84532

Info: Richard Fike, BLM Archeologist, BLM, University
Club Bldg., 136 E. South Temple, SLC, Ut 84111

Dr. David Madsen, State Archeologist, Antiquities
Section, 603 E. South Temple, SLC, Ut 84114

General Information:

At the request of the Cabot Corporation, a proposed drill site, access road, and pipeline route were surveyed for archeological remains by AERC. The survey area (see attached map) was on land administered by the BLM in Emery County, Utah; about fifteen miles west of Green River. Andrew J. McDonald was the AERC staff member doing the survey, which was done on March 3, 1978. The proposed drill site, access road, and pipeline route were marked with flagged stakes by Armstrong Engineers. In addition, Mr. Gerald Myers of Cabot Corporation assisted Mr. McDonald in specifying the various areas requiring survey.

Cabot Corporation
March 21, 1978
Page 2

Legal Description of Project Area (see attached map):

Township 23 South, Range 14 East, Sections 9 and 10

Institution Holding Antiquities:

Weber State College will maintain temporary storage of artifacts until a permanent repository has been developed.

Description of Survey Procedures:

A circular area about 100 yards in diameter was investigated around the drill site by walking roughly parallel transects between 5 and 10 yards apart. A zigzag course was walked along the access road and pipeline route, extending about 10 yards on either side. Archeological sites were recorded on standardized AERC forms and a topographic map, and were photographed.

Description of Findings:

One archeological site was located in the survey area. It was found on the drill pad about 35 yards south of the drill hole. Details concerning the site are as follows:

<u>Site Number</u>	<u>Site Type</u>	<u>Significance</u>	<u>Impact Expected</u>
42Em1018 (AERC 99U/1)	Lithic scatter	CRES: S-4	Direct-primary

The significance rating listed here is according to the Bureau of Land Management's Cultural Resource Evaluation System (CRES).

"CRES: S-4", the significance rating given to site 42Em1018, is the lowest CRES rating, and "is assigned only to properties that have minimal information-retrieval possibilities."

(BLM memorandum issued 1977)

Actual and Potential National Register Properties Affected
by the Proposed Project:

A records check in the AERC files and at the State Antiquities Section did not reveal any additional archeological sites previously found in the survey area.

Conclusions and Recommendations:

Since the impact expected at site 42Em1018 is both direct and primary, AERC recommended that the drill site be relocated slightly. From an examination of the area, a new drill site 180 feet west of the old one was chosen. This relocation left site 42Em1018 about 13 yards beyond the southeastern edge of the drill pad. Site 42Em1018 is of marginal significance (CRES: S-4), and in a position outside the drill pad area as specified above, no impact, direct or indirect, would be expected. The client has indicated that no development will be initiated in the vicinity of the site. Additional recommendations are:

1. All vehicle traffic, personnel movement, and construction be confined to the locations examined and to access roads leading into the locations;
2. all personnel refrain from collecting individual artifacts or from disturbing any cultural resources in the area; and

3. a qualified archeologist be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate further or otherwise alter the drill pad location.

With adherence to the above recommendations and stipulations, construction activities on this project will not impair any known cultural resources, and a complete cultural resources clearance for the Cabot Corporation can be recommended by AERC.



Andrew J. McDonald
Archeologist



F. R. Hauck, Ph.D.
President

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Cabot Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1101, Pampa, TX 79065

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 861.9 FSL, 1044.4 FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

19.5 miles southwest of Green River, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

861.9

16. NO. OF ACRES IN LEASE

2428.65

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

5300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4224.5 GR

22. APPROX. DATE WORK WILL START*

April 29, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4"	9-5/8	32.30	700'	300 sks - circulate to surface
8-3/4"	5-1/2	14.00	5300'	150 sks

It is proposed to drill this well to a depth of 5300 feet to test
the Desert Creek formation (Pennsylvanian).

Attached: Drilling Program
Surveyors Plat
Well Control Requirements
Multi-point Surface Use Plan w/attachments

NECESSARY FLARING OF GAS DURING DRILLING
AND COMPLETION APPROVED SUBJECT TO ROY
ALTY (NTL-4)

NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Leslie B. Myers

TITLE

District Engr. & Prod. Supt.

DATE

3/27/78

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(ORIG. SGD.) E. W. GUYNN

APPROVED BY

TITLE

DISTRICT ENGINEER

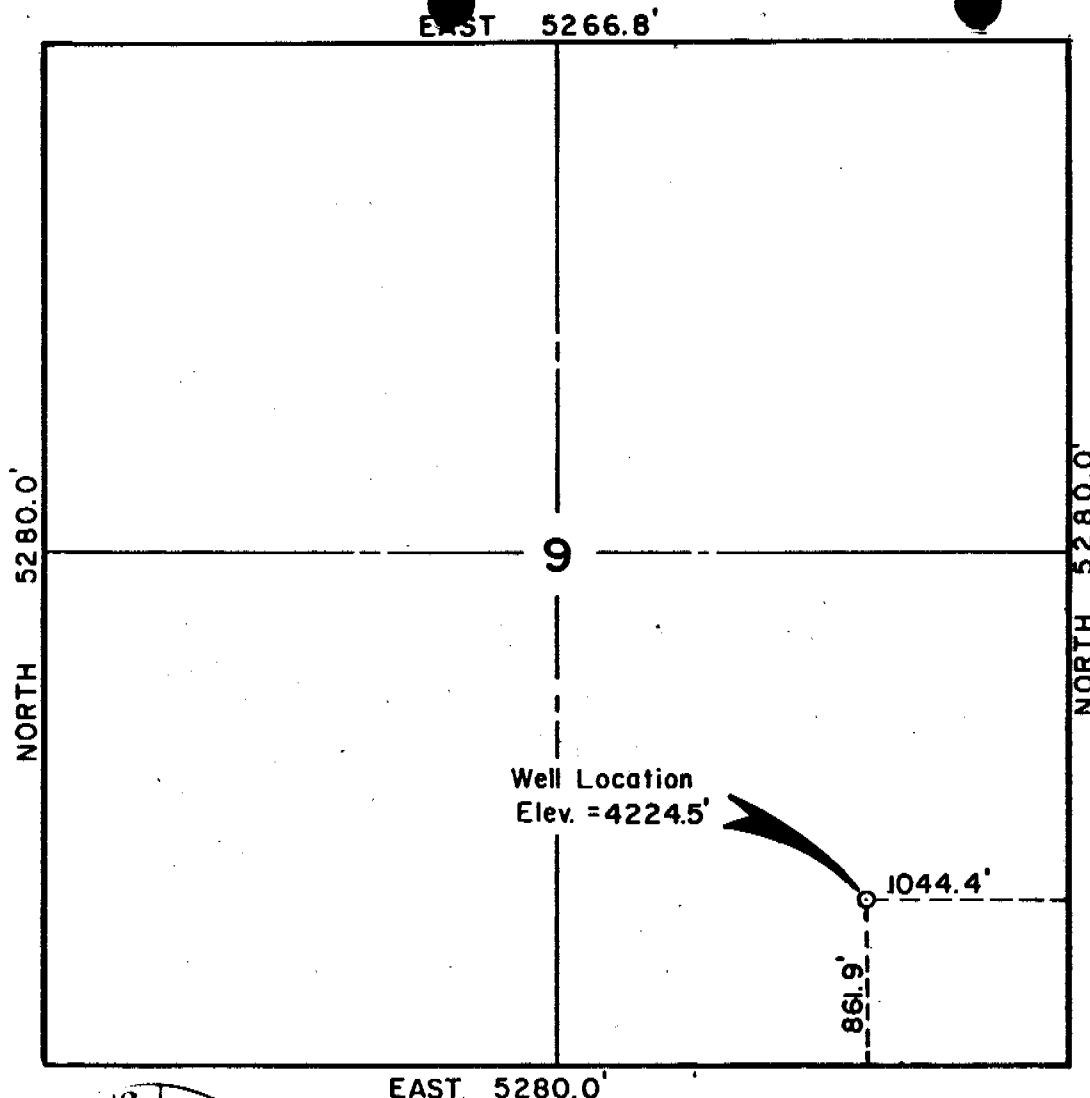
DATE

MAY 05 1978

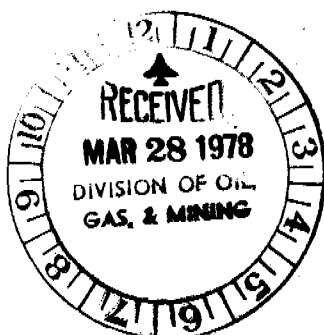
CONDITIONS OF APPROVAL, IF ANY:

State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

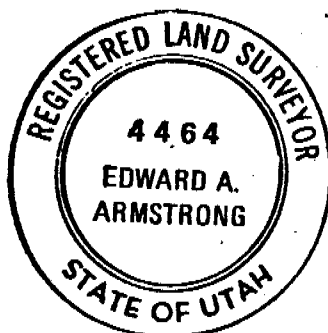
CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY



BASIS OF BEARING:
MAGNETIC - G.L.O.
SECTION LINES.
TIE TO SW COR.
SEC 15 (FENCE COR.)



WELL LOCATION
1044.4 FT. WEL. — 861.9 FT. N.S.L.
SECTION 9, T.23S., R.14E., S.L.B.&M.
EMERY COUNTY, UTAH

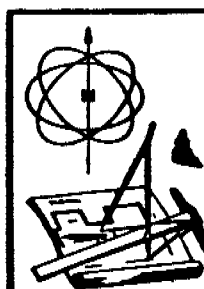


REVISED LOCATION
MARCH 3, 1978

SURVEYOR'S CERTIFICATE

I, Edward A. Armstrong, a registered land surveyor in the State of Utah do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.

Edward A. Armstrong
EDWARD A. ARMSTRONG P.E. & L.S. 4464



ARMSTRONG ENGINEERS
ENGINEERING - SURVEYING
CONCRETE & SOILS TESTING

SCALE 1"=1000'
DATE 2/20/78
PROJECT BY T.J.N.
CHECKED BY E.A.A.
DATE OF SURVEY 2/20/78

CABOT CORPORATION

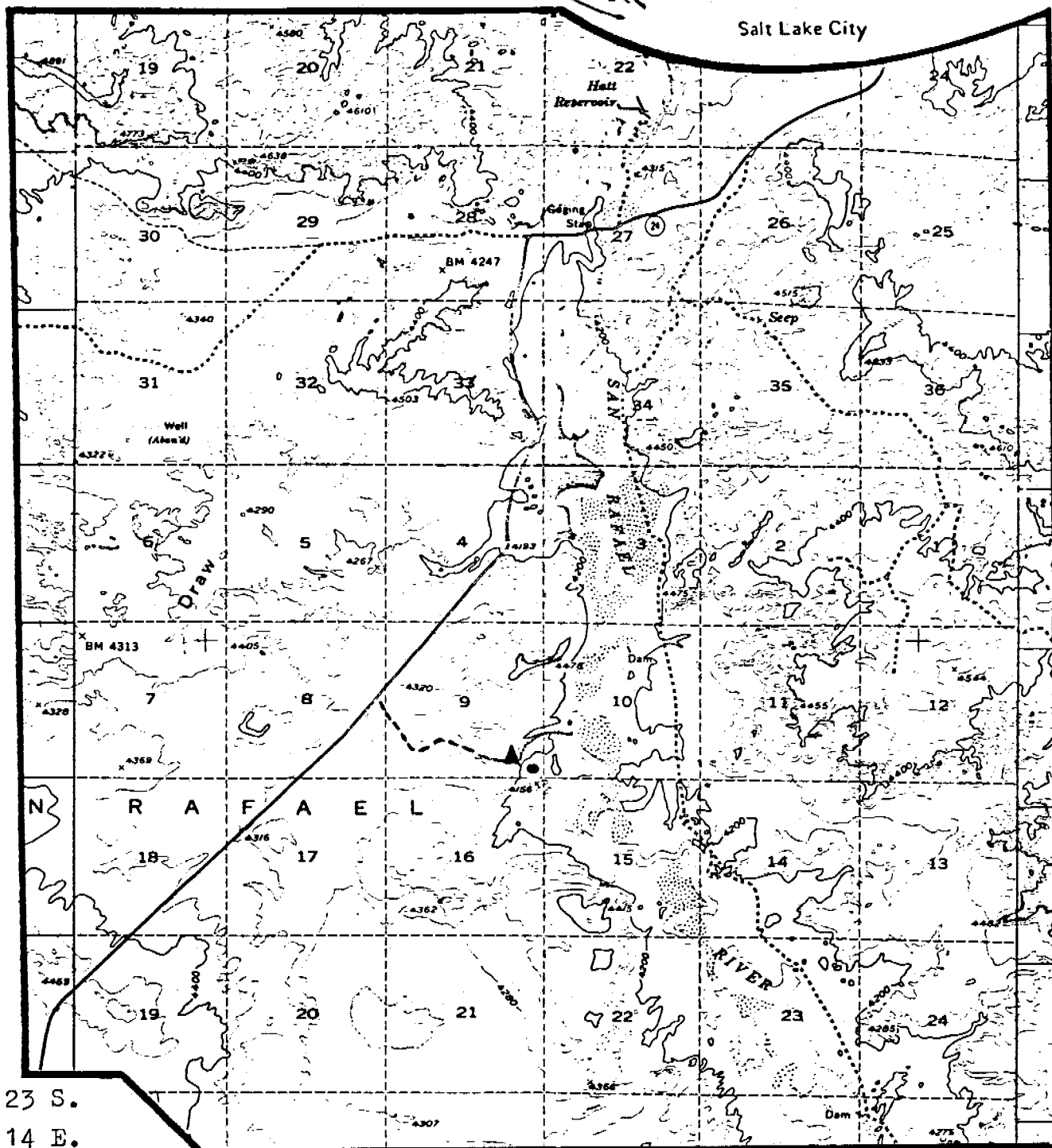
JESSE TWIST FEDERAL WELL #1-9

SHEET 1 of 1

JOB NUMBER
781560



ARCEOLOGICAL-ENVIRONMENTAL
RESEARCH CORPORATION



T. 23 S.

R. 14 E.

Meridian: Salt Lake

Quad:

Project: CC-78-1

Series: E. Central
Utah

Date: 3-20-78

San Rafael Desert Locality

Tidwell Bottoms
15' map

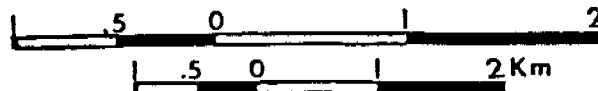
Legend:

Archeological Site •

Water Line

Access Road

Drill Site ▲



Scale

DRILLING PROGRAM
CABOT CORPORATION
JESSIES TWIST - FEDERAL 1-9
SECTION 9, TOWNSHIP 23S, RANGE 14E
EMERY COUNTY, UTAH

1. Surface Formation
Entrada Sandstone

2. Estimated Geological Tops

<u>Formation</u>	<u>Vertical Depth, Ft</u>
Navajo	640
Kayenta	1100
Moenkopi	2000
White Rim	2700
Organ Rock	3195
Hermosa	4300
Ismay	5020
Desert Creek	5200
Paradox	5300

3. Estimated Depths at which Anticipated Oil, Gas or Other Mineral Bearing Formations are Expected to be Encountered.

Primary objectives for oil and/or gas are the Ismay and Desert Creek Formations. If these formations are not oil and/or gas bearing, they will probably carry brackish water. No other water bearing strata or important minerals are anticipated.

4. Casing Program

0 to 700' - 9-5/8" 32.30# K-55 ST&C casing (new)
0 to 5300' - 5-1/2" 14.00# K-55 ST&C casing (new)

5. Pressure Control Equipment
(See attached diagram)

6. Drilling Fluids

Native mud will be used to about 2000'. From 2000', a lightly dispersed chemical mud will be used. Mud weight maximum is 9.2#/gal. Viscosity will range from 36-45 sec/qt.

7. Auxiliary Safety Equipment to be Used
 - a. Kelly Cock
 - b. Sub on floor with full opening valve to be stabbed into drill pipe when kelly is not in string.
 - c. Mud tank levels will be visually monitored.
 - d. A mud gas detection unit, manned 24 hours a day, will be employed from 2500' to total depth.

8. Testing, Logging, Coring Program
 - a. Possible core of top 50' Ismay Formation.
 - b. Testing of all significant shows of oil and/or gas is planned, testing to be accomplished by open hole formation tester.
 - c. Logging program shall include Dual Induction Log, Sonic Log and Gamma Ray Neutron.
All logs will be run from the base of casing to total depth, unless prohibited by mechanical problems.

9. Abnormal Conditions of Potential Hazards

Abnormal conditions or potential hazards are not expected. Estimated bottom-hole pressure is 2270 psig. Hydrogen sulfide gas is not expected.

10. Anticipated Starting Date of Drilling Operations

It is anticipated that the well will commence on or about April 29, 1978, and take about 28 days to drill. There is a Farmout Agreement expiration date of May 30, 1978, and the well must be drilling on that date.

FROM: District Geologist, Salt Lake City, Utah

TO: District Engineer, Salt Lake City, Utah

Lease No. U15383

SUBJECT: APD supplemental stipulations

Operator:

Cabot Corporation

Location:

SE 1/4 SE 1/4 sec. 9 T. 23S, R. 14E

Well: 1-9

Emery Co., Utah

1. Operator picked tops are adequate? Yes , No . If not: The following are estimated tops of important geologic markers:

Formation

Depth

Formation

Depth

2. Fresh water aquifers likely to be present below surface casing? Yes ☒, No . If yes: Surface casing program may require adjustment for protection of fresh water aquifers to a depth of approximately 1100 feet in the Nawajo Formation.

3. Does operator note all prospectively valuable oil and gas horizons? Yes ☒, No . If not: The following additional horizons will be adequately logged for hydrocarbons:

Unit

Depth

Unit

Depth

4. Any other leasable minerals present? Yes , No ☒. If yes: 1. Logs (*) will be run through the ** at approximate depths of to feet to adequately locate and identify anticipated beds. 2. Logs (*) will be run through the ** at approximate depths of to feet to adequately locate and identify anticipated beds. 3. Logs (*) will be run through the ** at approximate depths of to feet to adequately locate and identify anticipated beds.

5. Any potential problems that should be brought to operators attention (e.g. abnormal temperature, pressure, incompetent beds, H₂S)? Yes , No ☒. If yes, what?

6. References and remarks:

* From 10 pt or others as necessary. ** Members, Formations.

Date: 4-14-78

Signed:

NONE

LEASE U-15383DATE 11-19-78WELL NO. 1-9LOCATION: 1/4 1/4, SEC. 9, T. 23S, R. 14EFIELD Wild Cat COUNTY Emery STATE UtahENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-BI. PROPOSED ACTIONCabot Corporation
(COMPANY)

PROPOSES TO DRILL AN OIL AND

GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 5300 FT. TD. 2) TO CONSTRUCT ADRILL PAD 130 FT. X 265 FT. AND A RESERVE PIT 100 FT. X 100 FT.3) TO CONSTRUCT 16 FT. WIDE X 3/4 MILES ACCESS ROAD AND UPGRADE 0FT. WIDE X 0 MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. TO CONSTRUCT☐ GAS ☐ OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PADAND ☐ TRUCK ☐ TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN INSECTION 1, T. 23S, R. 14ELine will be on surface approximately 1/3 mile. To construct a temporary 2" water line

2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).

(1) TOPOGRAPHY: ☐ ROLLING HILLS ☐ DISSECTED TOPOGRAPHY ☒ DESERTOR PLAINS ☐ STEEP CANYON SIDES ☐ NARROW CANYON FLOORS ☐ DEEP DRAINAGEIN AREA ☒ SURFACE WATER(2) VEGETATION: ☒ SAGEBRUSH ☐ PINON-JUNIPER ☐ PINE/FIR ☐ FARMLAND(CULTIVATED) ☒ NATIVE GRASSES ☐ OTHER

(3) WILDLIFE: ☐ DEER ☒ ANTELOPE ☐ ELK ☐ BEAR ☒ SMALL
MAMMAL ☒ BIRDS ☐ ENDANGERED SPECIES ☐ OTHER _____

(4) LAND USE: ☒ RECREATION ☒ LIVESTOCK GRAZING ☐ AGRICULTURE
☐ MINING ☐ INDUSTRIAL ☐ RESIDENTIAL ☒ OIL & GAS OPERATIONS

REF: BLM UMBRELLA EAR *Piaca District Oil & Gas E.A.R. August 15,*
~~USFS EAR~~ *1975 Ut. 060-6-1*
~~OTHER ENVIRONMENTAL ANALYSIS~~

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC
ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE
DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND
SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED _____ TO AVOID _____
☐ LARGE SIDEHILL CUTS ☐ NATURAL DRAINAGE ☐ OTHER _____

4) *Build access road 20' ft wide were necessary to avoid vehicles from being forced of access onto undisturbed, unapproved area.*

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6)

6. DETERMINATION:

(THIS REQUESTED ACTION DOES) (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED 4-19-78

INSPECTOR S. R. Cook

E. W. [Signature]

U. S. GEOLOGICAL SURVEY
 CONSERVATION DIVISION - OIL & GAS OPERATION
 SALT LAKE CITY DISTRICT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Cabor Corporation

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Indicate location clearly and in accordance with any State requirements.)*

At surface

861.9 FSL, 1044.4 FSL OF SE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

19.5 miles southwest of Green River, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

861.9

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

None

16. NO. OF ACRES IN LEASE

2428.65

19. PROPOSED DEPTH

5300'

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4224.5 GR

22. APPROX. DATE WORK WILL START*

April 29, 1978

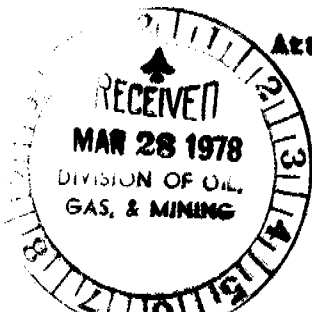
23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4"	9-5/8	32.30	700' ✓	300 sks - circulate to surface
8-3/4"	5-1/2	14.00	5300' ✓	150 sks

It is proposed to drill this well to a depth of 5300 feet to test the Desert Creek formation (Pennsylvanian).

Attached: Drilling Program
Surveyors Plat
Well Control Requirements
Multi-point Surface Use Plan w/attachments



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Charles B. Myers

TITLE

District Dir. & Prod. Supt.

DATE

3/27/78

(This space for Federal or State office use)

PERMIT NO.

43-015-30057

APPROVAL DATE

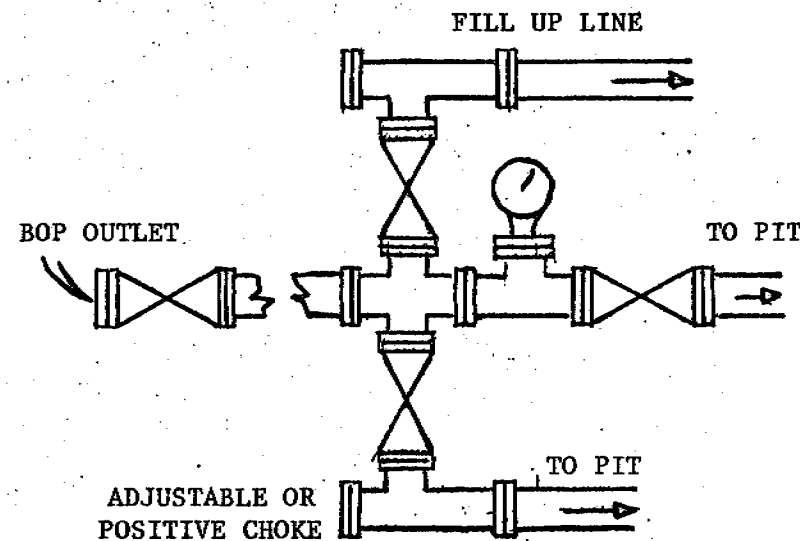
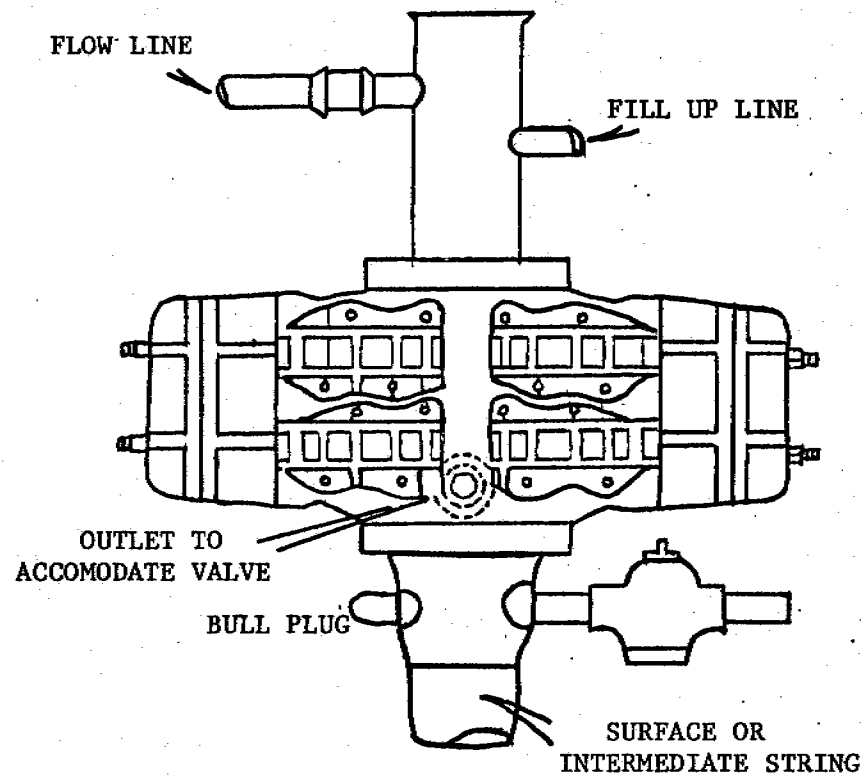
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CABOT CORPORATION
JESSIE TWIST - FEDERAL 1-9
SECTION 9, TOWNSHIP 23S, RANGE 14E
MINIMUM TESTING CONTROL EQUIPMENT AND TESTING PROCEDURES



1. All BOP valves and all working fittings will be in good working condition.
2. All valves to be 2000# W.P. or better.
3. After nipping up, test rams and pressure up to 1000#.
4. Blind rams tested every 24 hours, or when out of hole for trip if not possible each 24 hours.
5. All crew members will be familiarized with B.O.P.E.
6. Pipe rams tested every 24 hours and test recorded in drilling record book.
7. Keep hole full during trips.
8. Recheck bolts for tightness before reaching 4600'. (first possible productive zone at 5020')
9. When drilling use: (a) top preventer drill pipe rams, bottom preventer blind pipe rams.
10. When running casing use: (b) top preventer casing rams, bottom preventer blind rams.

CABOT CORPORATION
JESSIES TWIST - FEDERAL 1-9
SECTION 9, TOWNSHIP 23S, RANGE 14E
EMERY COUNTY, UTAH

MULTI-POINT SURFACE USE PLAN

1. Existing Roads

- a. The accompanying survey plat shows the Jessies Twist - Federal 1-9 as staked by Armstrong Engineers of Grand Junction, Colorado.
- b. Route to well site is indicated on accompanying topographic map. From Green River, Utah, proceed west eleven (11) miles on Interstate 70, exit south onto Highway 24 toward Hanksville, Utah. Continue south on Highway 24 for 7.5 miles. At this point turn south and continue on planned constructed access road for 1.1 miles to well site.
- c. The attached topographic map was published prior to a change in the route of Highway 24. This change is indicated by the solid red line in Sections 26, 27 and 34 of Township 22S, Range 14E and Section 4, Township 23S, Range 14E.
- d. All existing roads within a 3-mile radius are indicated on the topographic map.
- e. All existing roads are improved roads; therefore, no maintenance shall be performed.

2. Planned Access Roads

- a. The planned access road to the location from Highway 24 is designated on the accompanying topographic map. The access road leaves the highway in the NW $\frac{1}{4}$ of Section 9 and terminates at the well site in the SE $\frac{1}{4}$ of Section 9, Township 23S, Range 14E.
 - (1) Width - The width of the road will not exceed 16' at any point.
 - (2) Maximum Grade - The maximum grade is 7% which occurs at the point where the access road crosses the SE $\frac{1}{4}$ section line and continues east for approximately 450 feet.
 - (3) Turnouts - One turnout is planned at the crest of the above mentioned maximum grade. At this point vehicles entering from the highway and vehicles leaving well site should be visible.
 - (4) Drainage Design - No new drainage is planned.
 - (5) Location and Size of Culverts and Brief Description of any Major Cuts and Fills - No culverts will be necessary. There will be no fills or cuts of significance.
 - (6) Surface Material - Surface material will be natural, consisting of sand with some minor amounts of clay.
 - (7) Necessary Gates, Cattleguards, or Fence Cuts - None required.
 - (8) Centerline Flagging of New or Reconstructed Roads - Planned access road is flagged from Highway 24 to well site.

3. Location of Existing Wells

- a. There are no producing oil and/or gas wells, abandoned, temporarily abandoned, or drilling wells within a 2-mile radius of the proposed well site.
- b. There are no water wells located within a 2-mile radius of the proposed well site.

4. Location of Existing and Proposed Facilities

- a. There are no existing facilities of any kind owned or controlled by the operator within a 1-mile radius of the proposed well site.
- b. New facilities contemplated in the event of production.
 - (1) No facilities or lines are contemplated off the well pad. In the event such facilities should appear desirable in the future, an amended plan will be filed.
 - (2) Dimensions of Facilities - These cannot be intelligently predicted at this time due to the fact that this exploratory well could be either a gas well or an oil well. An amended plan will be filed if such facilities are to be constructed.
 - (3) Construction Methods and Materials - Only experienced oil field supervisory personnel and skilled laborers would be employed in construction of production facilities. Only new or completely reconditioned materials would be used in all phases of any production facility.
 - (4) Protective Measures and Devices to Protect Livestock and Wildlife - The exact livestock and wildlife protection program would depend on equipment installed. Production facilities will be fenced, as well as any sump or pits. Permanent pits will be lined with approved materials. Any other protective measures or devices deemed appropriate for the production facilities will be employed.
- c. Plan for Rehabilitation of Disturbed Areas No Longer Needed for Operations After Construction Completed.

Topsoil will be stock piled at one end of the location. Pits will be fenced off until dry. After well has been abandoned, if dry, or production facilities completed, if a producer, and after pits have dried out, pits will be filled and levelled and topsoil distributed back across location and pit area. The operator is open to suggestions from Bureau of Land Management regarding the most efficacious reseeding plan.

5. Location and Type of Water Supply

a. Location and Type of Water Supply

Water will be obtained from the San Rafael River. Water is to be permitted by State of Utah for use.

- b. Method of Transporting Water

Water will be pumped from river and transported via a temporary 2" water line to the location. (Water line indicated by a solid blue line on topographic map). The line will be laid on top of ground. The terrain from the well site to river is blow sand. A pump will be set at the river. This will be accomplished by bulldozer. There will be no disturbance of the surface due to the fact that the surface is blow sand. The proposed water line has been staked. The line will be located on Federal land in Section 9 and Section 10, Township 23S, Range 14E.
 - c. No water well will be drilled.
6. Source of Construction Materials
- a. No construction materials are anticipated. The drilling pad and access road will be natural and no additional materials are anticipated.
 - b. It may become necessary to periodically wet down the road during drilling operations to help keep it firm. This would be done with fresh river water and sprayed on the road by a water truck.
7. Methods for Handling Waste Disposal
- a. Cuttings

Cuttings will be contained in reserve pit and covered when dry.
 - b. Drilling Fluids

Drilling fluids will all be confined to mud tanks and reserve pit.
 - c. Produced Fluids

All produced fluids will be swabbed or flowed into test tank.
 - d. Sewage

Human waste will be contained by portable toilet on location.
 - e. Garbage and Other Waste Materials

An effort will be made to keep location area clean and not allow garbage and waste material to accumulate. Necessary garbage will be confined to burn pit next to reserve pit, which will be fenced by wire adequate to prevent spreading of trash by wind.
 - f. Cleanup Plan When Rig Moves Out

When the rig moves off location, the location and immediate area will be policed for trash and any debris as a result of drilling operations. The reserve pit, which will already be fenced on three sides, will be fenced on the fourth side until it is sufficiently dry to be covered. Any flammable material in burn pit will be ignited, and fence will remain around burn pit. When the reserve pit can be covered, fences will be removed and location levelled according to rehabilitation plan.

8. Ancillary Facilities

There will be no camps, airstrips or living facilities constructed on or near the location. Only small mobile home type trailers will be moved onto the regular location pad for supervisory personnel as offices and temporary sleeping accomodations.
9. Well Site Layout
 - a. Location of Mud Tanks, Reserve, Burn and Trash Pits, Pipe Racks, Living Facilities and Soil Material Stock Piles

See attached diagram, figure 1.
 - b. Cross Section of Drill Pad

See attached diagram, figure 2.
 - c. Rig Orientation, Parking Areas and Access Roads

See attached diagram. figure 1.
 - d. Pits will be unlined for drilling operations.
10. Plans for Restoration of Surface
 - a. Backfilling, Leveling, Contouring and Waste Disposal.

See attached diagrams, figures 3 and 4. Burn pit will be provided for trash, which will be fenced with fencing sufficiently small in gauge to prevent scattering of debris by wind. All noncombustible waste material will be buried in burn and reserve pits when they are filled and levelled.
 - b. Revegetation and Rehabilitation.

Reseeding will be accomplished subsequent to filling and leveling of reserve and burn pits and redistribution of topsoil across location. The reseeding will be according to direction of the Bureau of Land Management.
 - c. Pits will be fenced in the entirety prior to moving rig from location. The fencing will not be removed until pits are dry and ready to be filled and levelled.
 - d. If operations result in oil on reserve pit, oil will be pumped out prior to moving off rig. If for any reason all oil cannot be removed from pit, oil will be burned after obtaining burn permit from state.
 - e. It is anticipated that drilling operations will be completed in June 1978. The pits will probably not dry out for at least a couple of months, or perhaps longer depending on the amount of rain. It is anticipated that pits should be dry by October 1978. If so, rehabilitation should commence at that time, or as soon thereafter as feasible. Reseeding will then be accomplished either immediately following the dirt work or at some alternate time recommended by the Bureau of Land Management.

11. Other Information

a. Topography

Gently rolling hills.

Soil Characteristics

Soil is very sandy. Large amounts of blow sand in the general area.

Geologic Features

The subsoil geology in the immediate vicinity is poorly consolidated sandstone.

Flora and Fauna

The vegetation in the area is sagebrush. About 80% of the area has no vegetation. There doesn't appear to be any significant grasses, even the usual desert grasses. No wildlife was observed during inspection of the area, although the usual desert creatures probably exist in the area.

b. Surface Use Activities and Surface Ownership of All Involved Lands

All of Section 9, Township 23S, Range 14E is owned by the U. S. Government, both surface and subsurface. The portion of Section 11, Township 23S, Range 14E where the proposed water line is to be laid is also on U. S. Government land. The Bureau of Land Management is the surface owner.

c. Water

The San Rafael River is located 2100' east of the well site. The drilling or production of this well should have no adverse effect on the ecology of this river.

d. Occupied Dwellings

There were no occupied dwellings found in the area.

e. Archaeological, Historical or Cultural Sites

The planned access road, drilling pad and proposed water line have been examined by an archaeologist with Archaeological Environmental Research Corporation of Salt Lake City, Utah. It is his opinion that no archaeological, historical or cultural sites will be disturbed by the drilling of the Jessies Twist - Federal 1-9. A written report has been forwarded to the Bureau of Land Management offices in Price and Moab, Utah.

12. The Cabot Corporation representative responsible for compliance with the approved surface use and operation plan is:

Mr. Gerald B. Myers
P. O. Box 1101
Pampa, Texas 79065
Phone: 806/669-2581

13. I hereby certify that I or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Cabot Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

March 23, 1978

Gerald B. Myers
Cabot Corporation
Gerald B. Myers
District Drilling & Production Superintendent

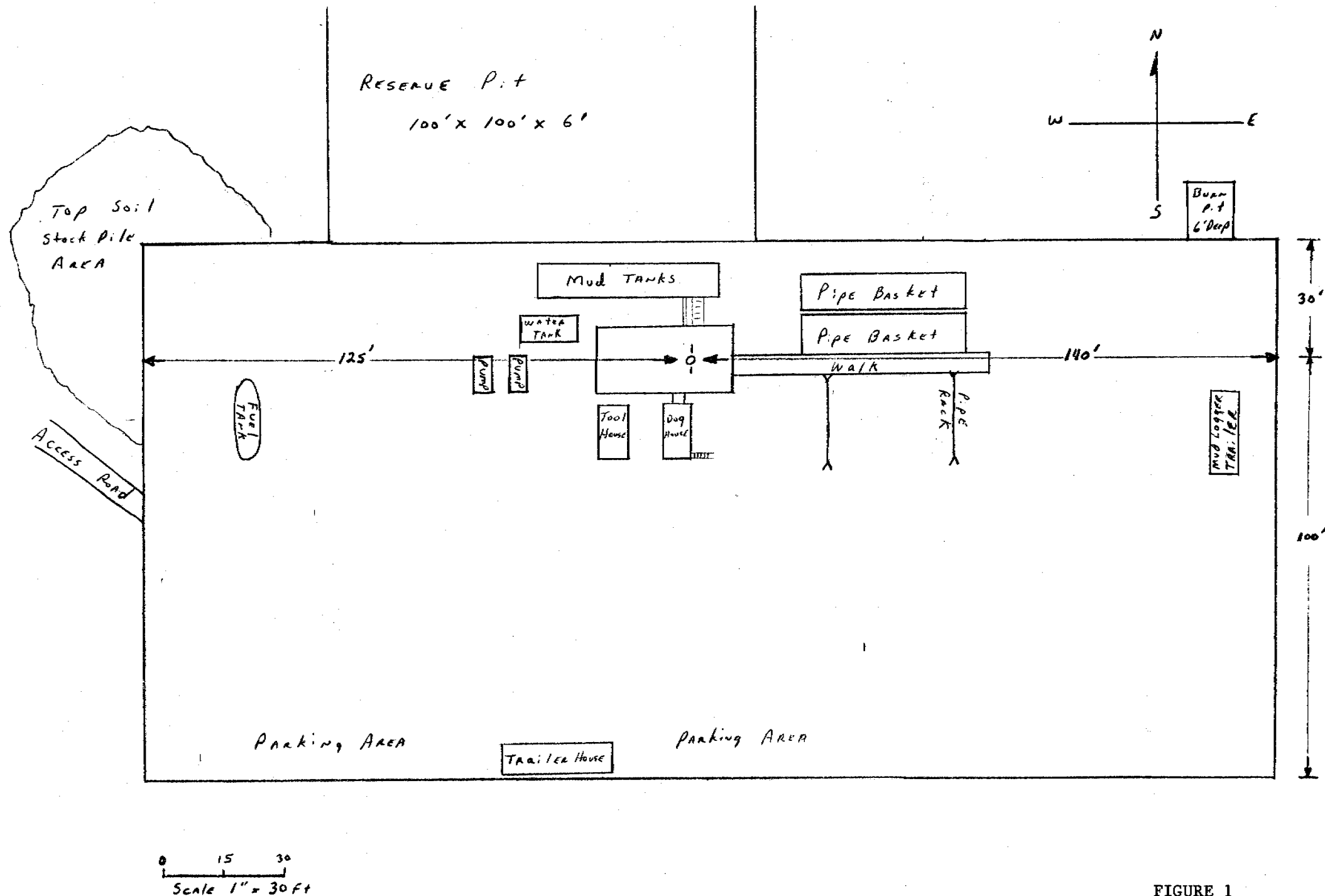
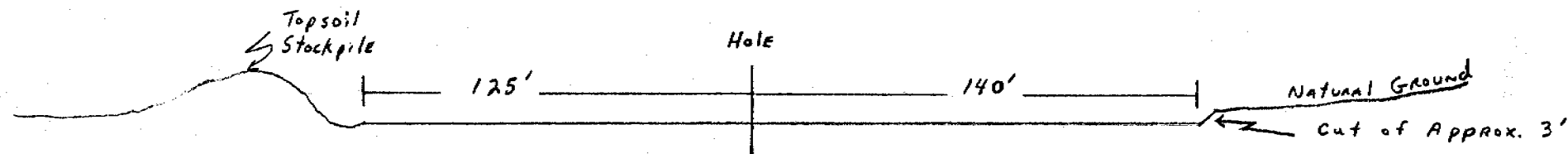


FIGURE 1

CABOT CORPORATION
 JESSIES TWIST FEDERAL 1-9
 SECTION 9, T23S, R14E
 EMERY COUNTY, UTAH

B
West

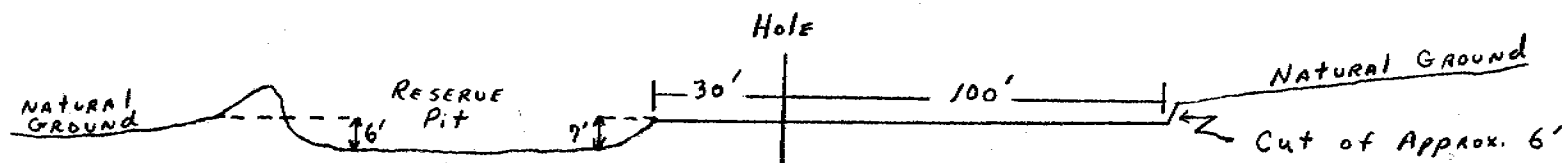
B'
East



Plan view of location looking north
through Jessies Twist Federal 1-9.
Cut of about 3' necessary on east side.

A
North

A'
South



Plan view of location looking east
through Jessies Twist Federal 1-9.
No fill at this elevation where the
rig will be sitting. Cut of about
6' necessary on south side. Reserve
pit on north side 6' below natural
ground level by 100' wide.

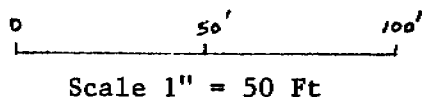
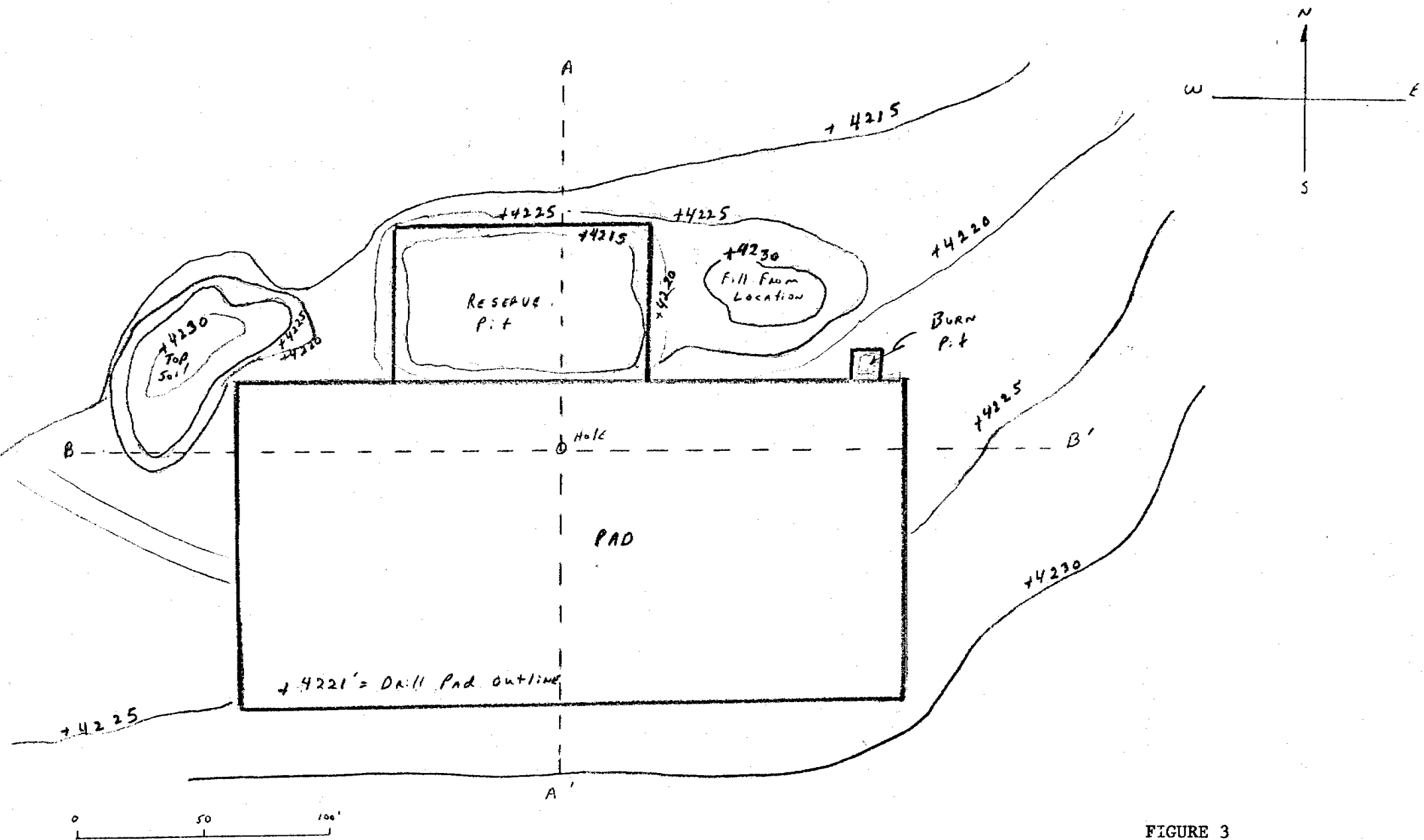


FIGURE 2

CABOT CORPORATION
JESSIES TWIST FEDERAL 1-9
SECTION 9, T23S, R14E
EMERY COUNTY, UTAH



- LOCATION OUTLINE
- ~~~~ CONTOUR LINE
- LINE OF SECTION

FIGURE 3
 TOPOGRAPHIC MAP DURING
 DRILLING OPERATIONS ON
 CABOT CORPORATION
 JESSIES TWIST FEDERAL 1-9

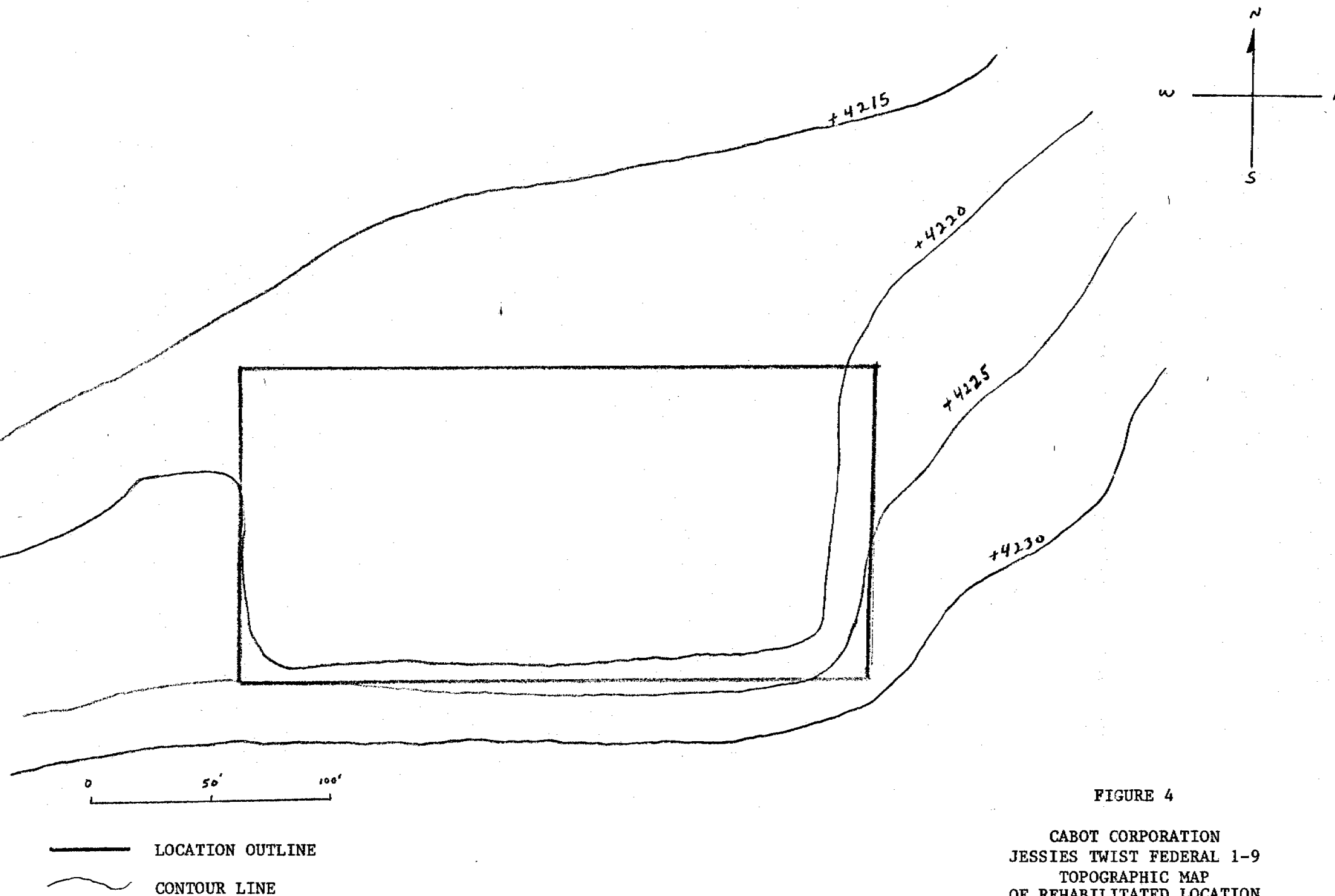
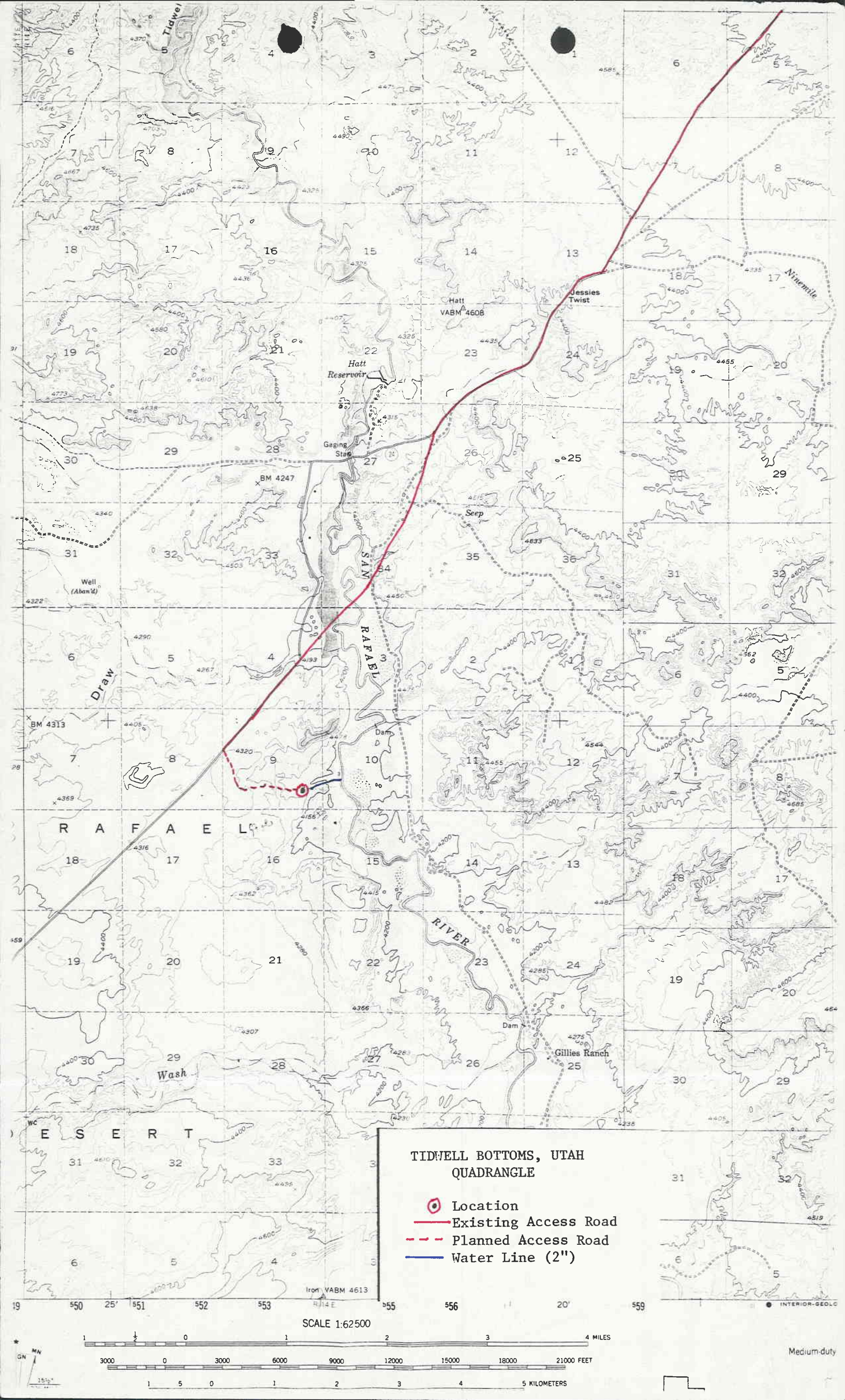


FIGURE 4

CABOT CORPORATION
JESSIES TWIST FEDERAL 1-9
TOPOGRAPHIC MAP
OF REHABILITATED LOCATION

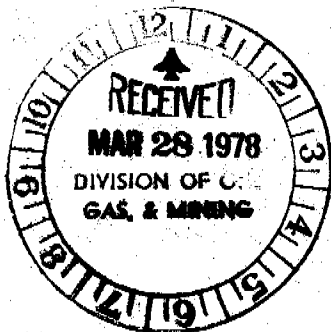


TIDWELL BOTTOMS, UTAH
QUADRANGLE

- Location
- Existing Access Road
- Planned Access Road
- Water Line (2")

SCALE 1:62500

Medium-duty



COPY
CABOT CORPORATION
BOX 1101
PAMPA, TEXAS

March 27, 1978

Mr. Ed Gynn
Oil & Gas Division
U. S. Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138

RE: Jessies Twist - Federal 1-9
Federal Lease U-15383
861.9' FSL & 1044.4' FEL
Section 9, T23S, R14E
Emery County, Utah

Dear Mr. Gynn:

The following information is forwarded to you in triplicate:

1. Form 9-331C
2. Drilling Program
3. Surveyors Plat
4. Well Control Requirements
5. Multi-point Surface Use Plan and attachments

Please notify Gerald Myers, Cabot Corporation, Box 1101, Pampa, Texas, telephone 806/669-2581, Ext. 250 of the time and place for the field inspection.

Very truly yours,

Gerald B. Myers
Gerald B. Myers

GBM:cc

Enclosures

cc: Mr. Cleon B. Feight ✓
State of Utah
Department of Natural Resources

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: March 30 -
Operator: Cabot Corporation
Well No: Jessie Twist Fed. 1-9
Location: Sec. 9 T. 23S R. 14E County: Cuery

File Prepared: ☒
Card Indexed: ☒

Entered on N.I.D.: ☒
Completion Sheet: ☒

API NUMBER: 13-015-30058

CHECKED BY:

Administrative Assistant SW

Remarks: OK - No other wells in Township

Petroleum Engineer OK

Remarks:

Director F

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: OK

Survey Plat Required: ☐

Order No. ☐

Surface Casing Change ☐
to ☐

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☒

O.K. Rule C-3 ☐

O.K. In ☐

Unit ☐

Other:

☒ Letter Written/Approved

**CABOT CORPORATION**

P. O. BOX 1101, PAMPA, TEXAS 79065

CABLE ADDRESS "CABLAK" PAMPA
PHONE 669 - 2581 (AREA CODE 806)

April 12, 1978

State of Utah
Oil & Gas Division
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight



RE: Jessies Twist - Federal 1-9
Federal Lease U-15383
861.9' FSL & 1044.4' FEL
Section 9, T23S, R14E
Emery County, Utah

Gentlemen:

Cabot Corporation is requesting an exception to State Rule C-3 for spacing from the nearest lease line of an exploratory well. The above captioned well could not be located at a point 660' from the south and west line due to the large amount of blow sand located at this point.

It was found that surface damage on the said location would be excessive and, therefore, would not meet the standards of the Bureau of Land Management. A drill site at this point would have incurred the removal of large amounts of sand for an access road and drill pad.

The well was restaked at a point 861.9' FSL and 864.4' FEL of Section 9. Upon the archaeological review by Archaeological Environmental Research Corporation of Salt Lake City, Utah, an archaeological find was located at a point five feet off the south extension of the drill pad. Enclosed is a copy of this archaeological report that was sent to the Bureau of Land Management in Moab, Utah.

By reason of this archaeological find, the location had to be moved to a point 861.9' FSL and 1044.4' FEL of Section 9. At this point the drill pad can be constructed and not endanger the archaeological site.

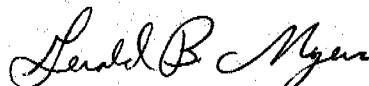
Mr. Cleon B. Feight

-2-

April 12, 1978

Please notify Cabot Corporation as soon as possible on the ruling of the exception to State Rule C-3. If additional information is needed, please contact me at the letterhead address.

Very truly yours,

A handwritten signature in cursive script, reading "Gerald B. Myers".

Gerald B. Myers

GBM:cc

Enclosure

May 1, 1978

Cabot Corporation
P.O. Box 1101
Pampa, Texas 79065

Re: Well No. Jessies Twist 1-9
Sec. 9, T. 23 S, R. 14 E,
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30057.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

May 23, 1978

MEMO TO FILE

Re: Cabot Corporation
Well No. Jessies Twist #1-9
SE SE Sec. 9, T. 23S., R. 14E.
Emery County, Utah

This Office was informed today the above well spudded-in at 12:00 noon. The drilling contractor is Kenai Drilling Limited and they are using their Rig #9.



PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER
DIVISION OF OIL, GAS, & MINING

PLD/ksw

August 4, 1978

Cabot Corporation
PO Box 1101
Pampa, Texas 79065

Re: Well No. Twist 1-9
Sec. 9, T. 28S, R. 14E
Emery County, Utah
May 1978-June 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist



CALVIN L. RAMPTON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

February 28, 1979

Cabot Corporation
P. O. Box 1101
Pampa, Texas 79065

Re: Well No. Jessies Twist 1-9
Sec. 9, T. 23S, R. 14E,
Emery County, Utah
May 1978 thru' January 1979

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

May 25, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Cabot Corporation
P. O. Box 1101
Pampa, Texas 79065

Re: Well No. Cedar City Unit #1
Sec. 29, T. 36S, R. 11W,
Iron County, Utah
WELL COMPLETION REPORT DUE

WELL NO. Jessies Twist Federal 1-9
Sec. 9, T. 23S, R. 14E,
Emery County, Utah
June 1978 thru' March 1979
SECOND REQUEST

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", on on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

cc: U.S.G.S.-SLC, UTAH

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
November 15, 1979

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Cabot Corporation
P. O. Box 1101
Pampa, Texas
79065

RE: Well No. Cedar City Unit #1
Sec. 29, T. 36S, R. 11W
Iron County, Utah
WELL COMPLETION REPORT DUE

Well No. Jessies Twist Federal 1-9
Sec. 9, T. 23S, R. 14E,
Emery County, Utah
June 79 thur October 79.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. Please note, a negative report is also required. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Dry</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>U-15383</u>
2. NAME OF OPERATOR <u>CABOT CORPORATION</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>PO BOX 1101, PAMPA, TEXAS 79065</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface 861.9' FSL & 1044.4' FEL</u>		8. FARM OR LEASE NAME <u>JESSIE TWIST FEDERAL</u>
14. PERMIT NO.		9. WELL NO. <u>1-9</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT <u>WILDCAT</u>
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <u>SEC. 9, T23S, R14E</u>
		12. COUNTY OR PARISH 13. STATE <u>EMERY UTAH</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

P & A as follows:

1. Set cast iron bridge plug at 2717'
2. Put 75 sx plug on top bridge plug from 2717 to 2023
3. Set 25 sx plug inside 5 1/2" casing from 40' to 240'
4. Pump 100 sx down annulus between 5 1/2" and 9 5/8" casings
5. Cut off casing head and install marker

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

11/20/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. U-15383																															
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR CABOT CORPORATION		7. UNIT AGREEMENT NAME																															
3. ADDRESS OF OPERATOR PO BOX 1101, PAMPA, TEXAS 79065		8. FARM OR LEASE NAME JESSIE TWIST FEDERAL																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 861.9' FSL & 1044.4' FEL At top prod. interval reported below At total depth		9. WELL NO. 1-9																															
14. PERMIT NO.		15. DATE ISSUED																															
15. DATE SPUDDED 5/23/78		16. DATE T.D. REACHED 7/6/78																															
17. DATE COMPL. (Ready to prod.) 8/22/78		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4224.5' GL																															
19. ELEV. CASINGHEAD 4224.5' GL		20. TOTAL DEPTH, MD & TVD 5446'																															
21. PLUG, BACK T.D., MD & TVD 3003'		22. IF MULTIPLE COMPL., HOW MANY*																															
23. INTERVALS DRILLED BY →		24. ROTARY TOOLS X																															
25. CABLE TOOLS		26. WAS DIRECTIONAL SURVEY MADE No																															
27. TYPE ELECTRIC AND OTHER LOGS RUN BHC-GR-DIL-FDC CNL GR		28. WAS WELL CORED No Yes																															
29. CASING RECORD (Report all strings set in well)																																	
<table border="1" style="width:100%"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>32.3</td><td>705'</td><td>14 3/4"</td><td>625 sx</td><td>None</td></tr><tr><td>5 1/2"</td><td>15.5</td><td>3003'</td><td>7 7/8"</td><td>100 sx</td><td>None</td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9 5/8"	32.3	705'	14 3/4"	625 sx	None	5 1/2"	15.5	3003'	7 7/8"	100 sx	None												
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9 5/8"	32.3	705'	14 3/4"	625 sx	None																												
5 1/2"	15.5	3003'	7 7/8"	100 sx	None																												
30. LINER RECORD																																	
<table border="1" style="width:100%"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>BACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)																									
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)																													
31. TUBING RECORD																																	
<table border="1" style="width:100%"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2 7/8"</td><td>2709'</td><td> </td></tr></tbody></table>				SIZE	DEPTH SET (MD)	PACKER SET (MD)	2 7/8"	2709'																									
SIZE	DEPTH SET (MD)	PACKER SET (MD)																															
2 7/8"	2709'																																
32. PERFORATION RECORD (Interval, size and number)																																	
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33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																																	
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36. LIST OF ATTACHMENTS																																	
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>W. H. Arrington, Jr.</u> TITLE <u>Agent</u> DATE <u>11/20/79</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP
			DST #1 2740-2748	Chinle	1830'	
			Open 15", SI - 30", Open 60", SI 120". Rec. 20' free oil and 280' HO & GCM. IHP 2635#, IFP 53#, ISIP 1082#, FFP 160#, FSIP - 1082#, FHP 2635#.	Shinarump	2080'	
				Sinbad	2720'	
				White Rim	2930'	
				Oregon Rock	2550'	
				Elephant Canyon	2710'	
				Pennsylvanian	4520'	
				TD	5446'	
			DST #2 2757-2860 - Misrun			
			Core #1 - 5150 to 5164' Recovered 14' hard lime, no shows.			